

# Oil Field Environmental Incident Summary

**Incident:** 20140703091734      **Date/Time of Notice:** 07/03/2014 09:17

**Responsible Party:** Jeff English

**Well Operator:** CYPRESS ENERGY PARTNERS - BAKKEN, LLC

**Well Name:** ASHTON DAWN SWD 1

**Field Name:** STANLEY

**Well File #:** 90208

**Date Incident:** 6/27/2014      **Time Incident:** 20:00

**Facility ID Number:**

**County:** MOUNTRAIL

**Twp:** 155

**Rng:** 91

**Sec:** 15

**Qtr:** SW SW

**Location Description:** Decimal Latitude: 48.24207  
Decimal Longitude: -102.3724

**Submitted By:** Jeff English

**Received By:**

**Contact Person:** Jeff English  
5727 S. LEWIS AVENUE,  
SUITE 400  
TULSA, OK 74105

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 1.5 Mile

**Distance Nearest Water Well:** 200 Feet

**Type of Incident:** Pump Leak

**Release Contained in Dike:** Yes - On Facility Site

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	3	Barrels	3	Barrels	3	barrels
Brine	2	Barrels	2	Barrels	2	barrels

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 1/3/2017

**Clean Up Concluded:** 1/27/2014

## **Risk Evaluation:**

Hydrocarbons leaked into our primary containment and a leak in our containment was identified causing fluids to extend out to secondary containment.

## **Areal Extent:**

20yd x 5yd contained area outside of primary containment.

**Potential Environmental Impacts:**

Primary containment is lined but due to leak in primary containment the soil on the pad site had approximately 1 bbl of oil spilled.

**Action Taken or Planned:**

Due to rainwater, the containment area had approximately 3" of fresh water in containment area. Fluids were removed from containment area by vac truck and loaded back into the storage tanks. During the cleanup process we identified a breach in our primary containment. We contained the breach by reinforcing the containment wall and created a berm on our pad site to eliminate any contamination. The fluids outside of the primary containment area were also removed via vac truck and disposed of in the storage tanks. We have a three-walled container on location and are removing the top layer of soil due to possible contamination. We took soil and water samples of the areas outside of the primary containment and once the topsoil and scoria are removed we will run pH tests before laying down new materials. Due to the rains, we have not been able to remove the soil but we do have all run-off contained to our pad site location. We estimate less than 1 bbl of hydrocarbons may have leaked through our primary containment. We have a crew coming to repair the containment and reinforce as well as check all of our other joints in the containment wall. We will also conduct monthly inspections of the interior seams of the containment wall to identify any potential breach areas in the primary containment.

**Wastes Disposal Location:** Secure Waste Management Disposal Facility in Williston, ND.

**Agencies Involved:****Updates**

---

**Date:** 7/3/2014      **Status:** Reviewed - Assigned to Other Agency

**Author:** Stockdill, Scott

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

According to the incident summary, this spill remained on location. NDIC retains oversight.